

## OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DEPARTMENT

## WELL RECORD

COUNTY Osage SEC 3 TWP. 27N RGE 5ECOMPANY OPERATING Phillips Petroleum CompanyOFFICE ADDRESS Box 427 - Shidler, OklahomaFARM NAME A. Lyman WELL NO. 6DRILLING STARTED 4-7- 1966 DRILLING FINISHED 4-14 1966DATE OF FIRST PRODUCTION 5-5-66 COMPLETED 5-2-66WELL LOCATED NW  $\frac{1}{4}$  SE  $\frac{1}{4}$  NE  $\frac{1}{4}$  980' North of SouthLine and 1660' ft. East of West Line of Quarter SectionElevation (Relative to sea level) DERRICK FLOOR 1087 GROUND 1081CHARACTER OF WELL (Oil, gas or dryhole) Oil

## OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Burbank Sand</u>	<u>2935</u>	<u>2972</u>	4		
2			5		
3			6		

## Perforating Record If Any

## Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
<u>None</u>							

## CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>8-5/8</u>	<u>32</u>	<u>8V</u>	<u>R-1</u>	<u>108</u>	<u>-</u>						
<u>5-1/2</u>	<u>14</u>	<u>8V</u>	<u>R-2</u>	<u>243</u>	<u>-</u>						
<u>5-1/2</u>	<u>15</u>	<u>8V</u>	<u>R-2</u>	<u>150</u>	<u>-</u>						
<u>5-1/2</u>	<u>17</u>	<u>8V</u>	<u>R-3</u>	<u>2536</u>							

Liner Record: Amount None Kind None Top None Bottom None

## CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
<u>8-5/8</u>	<u>119</u>	<u>-</u>	<u>200</u>		<u>2%EC</u>	<u>Hallib</u>			
<u>5-1/2</u>	<u>2938</u>	<u>-</u>	<u>75</u>	<u>30%</u>	<u>2%CC</u>	<u>Hallib</u>			

Note: What method was used to protect sands if outer strings were pulled? Not pulledNOTE: Were bottom hole plugs used? No If so, state kind, depth set and results obtained

## TOOLS USED

for completion only

Rotary Tools were used from 0' feet to 2971' Cable tools were used from 0' feet to 0'feet, and from 0' feet to 0' feet, and from 0' feet to 0'Type Rig Portable rotary

## INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping PmpgAmount of Oil Production 12 bbls. Size of choke, if any - Length of test 24 hr WaterProduction 415 bbls. Gravity of oil 39 Type of Pump if pump is used, describe2-1/2" x 10'

## FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale & lime	0	80			
Lime	80	115			
Sandy shale	115	222			
Lime & shale	222	311			
Shale & lime strks	311	805			
Shale & lime strks	805	1144			
Shale & sand	1144	1385			
Sandy shale & lime	1385	1672			
Shale, sandy lime & sand	1672	1862			
Sand	1862	2056			
Sand	2056	2175			
Osage Layton	2175	2189			
Sand	2189	2227			
Middle Layton	2227	2265			
Sand & shale	2265	2547			
Shale	2547	2625			
Big Lime	2625	2697			
Sandy shale & lime	2697	2735			
Oswego Lime	2735	2769			
Lime & sandy shale	2769	2935			
Burbank Sand	2935	2972			

2971

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OKLAHOMA CORPORATION COMMISSION  
MAY 9 1966  
CORPORATION COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Richard Dist. Supt.  
Name and title of representative of company

Subscribed and sworn to before me this 5th day of May, 1966.  
My Commission expires 7-12-66  
Howard Notary Public.

FARM NAME A. Lyman WELL NO. 0026 COUNTY Osage SEC 3 TWP. 27N RGE 5E